

E.P.A. Cross-Reference

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GENERAL INFORMATION

NAME OF FACILITY: Latere #4, Lirette Facility

FACILITY OWNER: Denbury Management, Inc.
17304 Preston Road
Suite 510
Dallas, TX 75252
24-Hour Phone: (214) 380-1923

FACILITY OPERATOR: Mr. George Pecorino
Denbury Management, Inc.
1549 Polk Street
Houma, LA 70360
Office: (504) 857-9215
Home: (504) 664-3209
Mobile: (504) 855-9704
Beeper: (504) 850-7145

FACILITY LOCATION:

The facility is located in Section 32, T 19 S, R 19 E, northeast of Point Barre, along the bank of the Exxon Canal, in Terrebonne Parish, Louisiana. Coordinates of the facility are as follows:

Latitude 29° 24'20"
Longitude 90° 31'30"

A vicinity map of the facility is shown in Figure 1.

This facility does not have a formal street address, and is not equipped with a phone or FAX. All correspondence and emergency contacts should be made through the Operator.

WELLHEAD PROTECTION:

This facility is not located in or around a designated wellhead protection area as defined in the Safe Drinking Water Act (SDWA).

FEDERAL RESPONSE PLAN

QUICK DATA DISCHARGE FORM

This form is to be filled out in the event of a spill or leak, no matter how minor. The information on this form is to be used in notifying the necessary persons or agencies of the spill. All spill incidents will be included as an addendum to this manual.

DATE: _____ TIME: _____

LOCATION: _____

TYPE OF SPILL: _____ ESTIMATED QUANTITY: _____

CAUSE OF SPILL: _____

CORRECTIVE ACTION: _____

HAS CONTAINMENT EQUIPMENT BEEN DEPLOYED? _____

TIME CLEAN-UP OPERATIONS STARTED: _____

TIME CLEAN-UP OPERATION ENDED: _____

Complete "Notification Log" for all discharges. Draw a schematic of the spill of the form provided showing location of the spill, direction of movement, location of containment equipment, and any additional information pertinent to the spill.

Notification Phone List

- 1) **National Response Center - 800/424-8802**

TIME: _____

PERSON CONTACTED: _____

REPORT NUMBER: _____

NOTES/COMMENTS: _____

- 2) **U.S. Coast Guard - 504/385-2936**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

- 3) **U.S. Environmental Protection Agency - 214/655-2222**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

- 4) **Louisiana Department of Environmental Quality - 504/342-1234**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

FEDERAL RESPONSE PLAN

- 5) **Louisiana Department of Natural Resources - 504/342-6363**

TIME: _____

PERSON CONTACTED: _____

ESTIMATED TIME OF ARRIVAL: _____

NOTES/COMMENTS: _____

- 6) **Louisiana Wildlife & Fisheries Commission - 504/389-5161**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

- 7) **Environmental Equipment Inc. - 504/868-3100**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

- 8) **Terrebonne Sheriff Water Patrol - 504/857-0261**

* TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

FEDERAL RESPONSE PLAN

9) **Fire Department - 911**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

10) **State Emergency Response Commission - (504) 925-6595**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

11) **State Police - (504) 857-3680**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

12) **Local Emergency Planning Committee - (504) 873-6401**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

13) **Local Water Supply System - (504) 838-4362**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

14) **Weather Report - (504) 876-1420**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

15) **Local TV (HTV) - (504) 876-3456**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

16) **Local Radio (KHOM 104FM) - (504) 876-5466**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

17) **Terrebonne General Medical Center - (504) 873-4141**

TIME: _____

PERSON CONTACTED: _____

NOTES/COMMENTS: _____

Response equipment:

1. Response equipment located at the facility in storage box is as follows:

- a. Two boxes of sorbent material;
- b. 200 feet of containment boom.

Note: This equipment is for initial containment of oil only. Response Contractor will be notified immediately. Operational status of this equipment is ensured at each inspection period. (See Appendix "Facility Self-Inspection Program")

2. Response equipment available by contract is listed in Appendix (Equipment Lists and Records).

Facility personnel responsibilities:

- 1. Execute procedures for mitigating discharge as noted above;
- 2. Insure contractor provides timely and efficient clean up efforts.

Section 3. FACILITY OPERATIONS

This facility transfers oil to tank barges in the amount of 5,000 bbl. or less. Day to day operations include minor repairs when normal tank capacities are at their minimum. Secondary containment volume for total facility is 4,500 gallons as well as 3.5 bbl. transfer point containment. Normal daily throughput varies little and due to its low volume (150 - 200 BBLS / Day), potential release is unlikely.

Vulnerability Analysis

This facility is located in an isolated marsh area influenced by tide only. Planning distances of 15 miles during both low and high tides indicate only additional isolated marsh area will be affected. There are no water intakes or water wells located near this facility. Certain concerns with animal and plant life must and will be met in the cleanup and removal of any and all discharges due to the location of this facility. The closest human population in this planning distance is approximately 2,000 in the town of Montegut. Town population, due to proximity of facility should not be affected by a discharge or it's possible migration.

Potential For Spill

The potential for a discharge from this facility is small due to its low daily production and infrequent transfers. Most likely a discharge would happen while transferring to a barge. Discharge would be minor and easily controlled due to an immediate response by personnel on scene. The most severe consequences would be a result of total tank failure. Due to the location of the facility, the marsh area would be greatly impacted.

This analysis is based on best determination taking into account location, capacity, and type of oil stored and transferred. No history of spills from this facility were available for this determination.

Note: As more information is obtained, this analysis will be furthered.

DISCHARGE PREVENTION MEETING LOG

DATE: _____

ATTENDEES: _____

Subject/Issue Identified	Required Actions	Implementation Date

FEDERAL RESPONSE PLAN

- 32(a) -

Secondary Containment Checklist

1. Dike or berm system.
 - A. Level of precipitation in dike/available capacity;
 - B. Operational status of drainage valves;
 - C. Dike or berm permeability;
 - D. Debris;
 - E. Erosion;
 - F. Permeability of the earthen floor of diked area; and
 - G. Location/status of pipes, inlets, drainage beneath tanks, etc.
2. Secondary containment.
 - A. Cracks;
 - B. Discoloration;
 - C. Presence of spilled or leaked material (standing liquid);
 - D. Corrosion; and
 - E. Valve conditions.
3. Retention and drainage ponds.
 - A. Erosion;
 - B. Available capacity;
 - C. Presence of spilled or leaked material;
 - D. Debris; and
 - E. Stressed vegetation.

During inspection, make note of discrepancies in any of the above mentioned items, and report them immediately to the proper facility personnel.

TANK/SURFACE IMPOUNDMENT INSPECTION LOG

[illegible]

TANK INSPECTION CHECKLIST

1. Check tanks for leaks, specifically looking for:
 - A. drip marks;
 - B. discoloration of tanks;
 - C. puddles containing spilled or leaked material;
 - D. corrosion;
 - E. cracks; and
 - F. localized dead vegetation.

2. Check foundation for:
 - A. cracks;
 - B. discoloration;
 - C. puddles containing spilled or leaked material;
 - D. settling;
 - E. gaps between tank and foundation; and
 - F. damage caused by vegetation roots.

3. Check piping for:
 - A. droplets of stored material;
 - B. discoloration;
 - C. corrosion;
 - D. bowing of pipe between supports;
 - E. evidence of stored material seepage from valves or seals; and
 - F. localized dead vegetation.

RESPONSE EQUIPMENT INSPECTION LOG

[illegible]